CAMILLE BAUER

for the measurement of electrical variables in heavycurrent power system



Application

SINEAX DME 400 (Fig. 1) is a programmable transducer with a LonWorks[®] Interface that simultaneously measures several variables of a heavy-current power system.

The device conforms to the LonMark® interoperability guidelines, Version 3.0. The measured variables are transferred by means of standard network variable types (SNVT) and are available at the LON interface.

The device is programmed using the $\ensuremath{\texttt{LonTalk}}\xspace^{\ensuremath{\texttt{B}}}$ file transfer protocol.

The transducers are also equipped with an **RS 232** serial interface to which a PC with the corresponding software can be connected for programming or accessing and executing useful ancillary functions.

The usual methods of connection, the rated values of the input variables and the type of internal energy meter are the main parameters that can be programmed.

The ancillary functions include a power system check, a facility for printing rating labels and provision for reading and setting the energy meter.

The transducer fulfils all the essential requirements and regulations concerning electromagnetic compatibility **(EMC)** and **safety** (IEC 1010 resp. EN 61 010). It was developed and is manufactured and tested in strict accordance with the **quality assurance standard** ISO 9001.

Features / Benefits

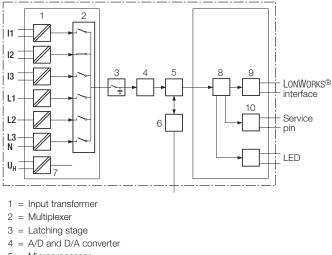
- Transfer of data via a LON interface with an FTT-10A transceiver and LONTALK[®] protocol
- Simultaneous measurement of several variables of a heavy-current power system / full supervision of an asymmetrically loaded four-wire power system, rated current 1 to 6 A, rated voltage 57 to 400 (phaseto-neutral) or 100 to 693 V (phase-to-phase)

Measured variables	Output	Types
	Data bus LON	DME 400
Current, voltage (rms), active/reactive/apparent power cosφ, sinφ, power factor RMS value of the current with wire setting range (bimetal measuring function) Slave pointer function for the measurement of the RMS value IB Frequency Average value of the currents with sign of the active power (power system only)	2 analogue outputs and 4 digital outputs	DME 424
	or 4 analogue outputs and 2 digital outputs see Data Sheet DME 424/442-1 Le	DME 442
	4 analogue outputs and bus interface RS 485 (MODBUS) see Data Sheet DME 440-1 Le	DME 440
	Without analogue outputs, with bus interface RS 485 (MODBUS) see Data Sheet DME 401-1 Le	DME 401
	PROFIBUS DP see Data Sheet DME 406-1 Le	DME 406



Fig. 1. SINEAX DME 400 in housing **T24,** clipped onto a top-hat rail.

- For all heavy-current power systems variables
- Input voltage up to 693 V (phase-to-phase)
- High accuracy: U/I/P 0.2% (under reference conditions)
- Up to 4 integrated energy meter, storage every each 203 s, storage for: 20 years
- Windows software with password protection for programming, data analysis, power system status simulation, acquisition of meter data and making settings
- AC/DC power supply / universal
- Provision for either snapping the transducer onto top-hat rails or securing it with screws to a wall or panel



- 5 = Microprocessor
- 6 = Programming interface RS-232 (electrically insulated)
- 7 = Power supply
- 8 = NEURON[®] Chip
- 9 = FTT-10
- 10 = Service pin

Fig. 2. Block diagram.

Symbols

Symbols	Meaning	Symbols	Meaning
Х	Measured variable	P3	Active power phase 3
XO	Lower limit of the measured variable		(phase-to-neutral L3 – N)
X1	Break point of the measured variable	Q	Reactive power of the system
X2	Upper limit of the measured variable		Q = Q1 + Q2 + Q3
U	Input voltage	Q1	Reactive power phase 1 (phase-to-neutral L1 – N)
Ur	Rated value of the input voltage	Q2	Reactive power phase 2
U 12	Phase-to-phase voltage		(phase-to-neutral L2 – N)
11.00	L1 – L2 Dhana ta phasa valtara	Q3	Reactive power phase 3 (phase-to-neutral L3 – N)
U 23	Phase-to-phase voltage L2 – L3		
U 31	Phase-to-phase voltage	S	Apparent power of the system $S = \sqrt{I_1^2 + I_2^2 + I_3^2} \cdot \sqrt{U_1^2 + U_2^2 + U_3^2}$
	L3 – L1	S1	Apparent power phase 1
U1N	Phase-to-neutral voltage L1 – N		(phase-to-neutral L1 – N)
U2N	Phase-to-neutral voltage	S2	Apparent power phase 2 (phase-to-neutral L2 – N)
U3N	L2 – N Phase-to-neutral voltage	S3	Apparent power phase 3 (phase-to-neutral L3 – N)
	L3 – N	Sr	Rated value of the apparent power of the system
UM	Average value of the voltages (U1N + U2N + U3N) / 3	PF	
		PF1	Active power factor $\cos \varphi = P/S$ Active power factor phase 1 P1/S1
	Input current	PF1 PF2	
11	AC current L1	PF3	
12	AC current L2	PF3	Active power factor phase 3 P3/S3
13	AC current L3	QF	Reactive power factor $\sin \phi = Q/S$
lr	Rated value of the input current	QF1	Reactive power factor phase 1 Q1/S1
IM	Average value of the currents (I1 + I2 + I3) / 3	QF2	Reactive power factor phase 2 Q2/S2
IMS	Average value of the currents and sign of the active power (P)	QF3	Reactive power factor phase 3 Q3/S3
IB	RMS value of the current with wire setting range	LF	Power factor of the system $LF = sgnQ \cdot (1 - PF)$
	(bimetal measuring function)	LF1	Power factor phase 1
BS	Slave pointer function for the measurement of		$sgnQ1 \cdot (1 - PF1)$
	the RMS value IB	LF2	Power factor phase 2
φ	Phase-shift between current and voltage		sgnQ2 · (1 – PF2)
F	Frequency of the input variable	LF3	Power factor phase 3 $sgnQ3 \cdot (1 - PF3)$
Р	Active power of the system $P = P1 + P2 + P3$	Н	Power supply
P1	Active power phase 1 (phase-to-neutral L1 – N)	Hn	Rated value of the power supply
P2	Active power phase 2 (phase-to-neutral L2 – N)		

Applicable standards and regulations

EN 60 688	Electrical measuring transducers for converting AC electrical variables into analogue and digital signals
IEC 1010 or EN 61 010	Safety regulations for electrical measuring, control and laboratory equipment
EN 60529	Protection types by case (code IP)
IEC 255-4 Part E5	High-frequency interference test (solid- state relays only)
IEC 1000-4-2, 3, 4, 6	Electromagnetic compatibility for indus- trialprocess measurement and control equipment
VDI/VDE 3540,	
page 2	Reliability of measuring and control equip- ment (classification of climates)
DIN 40 110	AC quantities
DIN 43 807	Terminal markings
IEC 68 /2-6	Basic environmental testing procedures, vibration, sinusoidal
EN 55011	Electromagnetic compatibility of data processing and telecommunication equipment
	Limits and measuring principles for radio interference and information equipment
IEC 1036	Solid state AC watt hour meters for active power (Classes 1 and 2)
DIN 43864	Current interface for the transmission of im- pulses between impulse encoder counter and tarif meter
UL 94	Tests for flammability of plastic materials for parts in devices and appliances
LonMark®	Interoperability guidelines, Version 3.0

Continuous thermal ratings of inputs

Current circuit	10 A 400 V single-phase AC system 693 V three-phase system
Voltage circuit	480 V single-phase AC system 831 V three-phase system

Short-time thermal rating of inputs

Input variable	Number of inputs	Duration of overload	Interval between two overloads	
Current circuit	400 V single-phase AC system 693 V three-phase system			
100 A	5	3 s	5 min.	
250 A	1	1 s	1 hour	
Voltage circuit	1 A, 2 A, 5 A			
Single-phase AC system 600 V H _{intern} : 1.5 Ur	10	10 s	10 s	
Three-phase system 1040 V H _{intern} : 1.5 Ur	10	10 s	10 s	

LONWORKS® Interface

Standard program ID:	80 00 36 15 03 04 04 01
Network protocol:	LonTalk®
Transmission medium:	Echelon FTT-10A transceiver, trans- former coupled, reverse polarity protected, twisted 2-wire cable
Transmission speed:	78 kBit/s
Node within a subnet:	127
Subnet:	255
Number of nodes per network:	Max. 32'385
Bus termination:	External
Terminals:	Screw terminals, terminals 15 and 16
	LonWorks® Interface

 ${\sf LONWORKS}^{\circledast}, \, {\sf LONTALK}^{\circledast} \text{ and } {\sf NEURON}^{\circledast}$ are registered trademarks of the Echelon Corporation.

Technical data

Inputs 🕀

		Duo ton
Input variables:	see Tables 3 and 4	Termina
Measuring ranges:	see Tables 3 and 4	
Waveform:	Sinusoidal	
Rated frequency:	5060 Hz; 16 2/3 Hz	
Consumption:	Voltage circuit: $\leq U^2 / 400 \text{ k}\Omega$ Condition: external power supply	LonWork
	Current circuit: \leq 0.3 VA \cdot I/5 A	Echelor

Table 1: Standard network variable types	(according to application)
--	----------------------------

Symbols	Meaning	Apr A11 A16	blication (see Tabl A34	e 4) A24 / A44
U	Input voltage	•		
U12	Phase-to-phase voltage L1 – L2	_	٠	•
U23	Phase-to-phase voltage L2 – L3	_	٠	•
U31	Phase-to-phase voltage L3 – L1		٠	•
U1N	Phase-to-neutral voltage L1 – N	_	—	•
U2N	Phase-to-neutral voltage L2 – N	_	_	•
U3N	Phase-to-neutral voltage L3 – N	_	_	•
UM	Average value of the voltages			•
	Input current	•		
1	AC current L1		•	•
2	AC current L2		•	•
3	AC current L3		•	•
М	Average value of the currents		•	•
IMS	Average value of the currents and sign of the active power	_	٠	•
IB	RMS value of the current with wire setting range (bimetal measuring function)	•	_	_
IB1	RMS value of the current with wire setting range (bimetal measuring function), phase 1	_	٠	•
IB2	RMS value of the current with wire setting range (bimetal measuring function), phase 2	_	•	•
IB3	RMS value of the current with wire setting range (bimetal measuring function), phase 3	_	٠	•
BS	Slave pointer function for the measurement of the RMS value IB	•	_	_
BS1	Slave pointer function for the measurement of the RMS value IB, phase 1		٠	•
BS2	Slave pointer function for the measurement of the RMS value IB, phase 2	_	٠	•
BS3	Slave pointer function for the measurement of the RMS value IB, phase 3	_	٠	•
=	Frequency of the input variable	•	٠	•
C	Active power of the system	•	٠	•
⊃1	Active power phase 1 (phase-to-neutral L1 – N)	_		•

Continuation of Table 1:

Symbols	Meaning	Application (see Table 4) A11 A16 A34 A24 / A44			
P2	Active power phase 2 (phase-to-neutral L2 – N)	-	_	•	
P3	Active power phase 3 (phase-to-neutral L3 – N)	—	_	•	
PF	Active power factor $\cos\varphi = P/S$	•	٠	•	
PF1	Active power factor phase 1, P1/S1	_		•	
PF2	Active power factor phase 2, P2/S2	_		•	
PF3	Active power factor phase 3, P3/S3	_		•	
Q	Reactive power of the system	•	•	•	
Q1	Reactive power phase 1 (phase-to-neutral L1 – N)	-	—	•	
Q2	Reactive power phase 2 (phase-to-neutral L2 – N)	_	_	•	
Q3	Reactive power phase 3 (phase-to-neutral L3 – N)	-		•	
S	Apparent power of the system	•	•	•	
S1	Apparent power phase 1 (phase-to-neutral L1 – N)	-	_	•	
S2	Apparent power phase 2 (phase-to-neutral L2 – N)	_	_	•	
S3	Apparent power phase 3 (phase-to-neutral L3 – N)	_	_	•	
LF	Power factor of the system	•	•	•	
LF1	Power factor phase 1	_		•	
LF2	Power factor phase 2			•	
LF3	Power factor phase 3	_		•	
QF	Reactive power factor $\sin \phi = Q/S$	•	٠	•	
QF1	Reactive power factor phase 1, Q1/S1		_	•	
QF2	Reactive power factor phase 2, Q2/S2	_		•	
QF3	Reactive power factor phase 3, Q3/S3			•	
EA	Energy meter 1	•	٠	•	
EB	Energy meter 2	•	٠	•	
EC	Energy meter 3	•	•	•	
ED	Energy meter 4	•	•	•	

Where c.t's and/or v.t's are used for measurement, the values are referred to the primaries of the transformers.

Variables

– Energy meter reset

- Maximum value pointer reset

Reference conditions			Power supply \rightarrow	
Ambient temperature:	15 30 °C		AC voltage:	100, 110, 230, 400, 500 or 693 V, ± 10%, 45 to 65 Hz
Input variable:	Rated useful range			Power consumption approx. 10 VA
Power supply:	$H = Hn \pm 1\%$		AC/DC power pack (DC a	nd 50 60 Hz)
Active/reactive factor:	$\cos \varphi = 1 \operatorname{resp. sin} \varphi$	= 1	Table 2: Rated voltages ar	nd tolerances
Frequency:	50 60 Hz, 16 2/3	3 Hz	Rated voltage U_{N}	Tolerance
Waveform:	Sinusoidal, form fac	tor 1.1107	24 60 V DC/AC	DC – 15 + 33%
Miscellaneous:	EN 60 688		85 230 V DC/AC	AC ± 10%
System response			Consumption:	\leq 9 W resp. \leq 10 VA
Accuracy class:	0.2 resp. 0.4 at a	pplications with	Programming connector	on transducer
	phase-shift		Interface:	RS 232 C
Energy meter:	1.0 acc. to IEC 103 $(0.1 r < 1 < 1.5 r)$	6	DSUB socket:	9-pin
Duration of the measurement cycle:	(0.1 Ir \leq I \leq 1.5 Ir) Depending on measured variable and programming		CTS RTS DSR G G G G G G G D GND DTR TXD RXD CTS G CTS CTS C CTS C CTS C CTS C CTS C C CTS C C C C	The interface is electrically insulated from all other circuits.
Response time: 12 times the measurement cycle		~		
			Installation data	
Influencing quantities an	d permissible variati	ons	Housing:	Housing T24 See Sect. "Dimensioned drawings"
Acc. to EN 60 688			Housing material:	Lexan 940 (polycarbonate), flammability class V-0 acc. to UL 94, self-extinguishing, non-dripping, free of halogen
Protection class:	II		Mounting:	For snapping onto top-hat rail
Enclosure protection:	IP 40, housing IP 20, terminals		C C	(35 × 15 mm or 35 × 7.5 mm) acc. to EN 50 022
Installation category:	, III			or
Insulation test:	Input voltage:	AC 400 V		directly onto a wall or panel using the pull-out screw hole brackets
modulation toot.	Input current:	AC 400 V	Orientation:	Any
	Output:	DC 40 V	Weight:	With supply transformer approx. 1.1 kg
	Power supply:	AC 400 V DC 230 V		With AC/DC power pack approx. 0.7 kg
Surge test:	5 kV; 1,2/50 µs; 0,5	o Ws		
Test voltages:	Test voltages: 50 Hz, 1 min. according to		Terminals	
	JUTIZ, TTIIIT. accor	ung to	Type:	Screw terminals with wire guards

Vibration withstand

3250 V, input circuits versus each other	Vibration withstand (tested according to DIN EN 60 068-2-6)		
3700 V, power supply versus outputs	Acceleration:	± 2 g	
and SCI as well as outer surface	Frequency range:	10 150 10 Hz, rate of frequency	
490 V, outputs and SCI versus each		sweep: 1 octave/minute	
other and versus outer surface	Number of cycles:	10 in each of the three axes	

 $2 \times 2,5$ mm² fine wire

5550 V, inputs versus all other circuits

as well as outer surface

Result:

No faults occurred, no loss of accuracy and no problems with the snap fastener

Ambient conditions

Variations due to ambient temperature: ±

± 0.2% / 10 K

Nominal range of use for temperature: Operating temperature: Storage temperature: Annual mean relative humidity: Altitude: Indoor use statement

0...<u>15...30</u>...45 °C (usage group II) - 10 to + 55 °C - 40 to + 85 °C

≤ 75% 2000 m max.

Basic programming

A version of the SINEAX DME 400 transducer with a **basic** program is also available which is recommended if the programming

data are unknown at the time of ordering (see "Table 3: Ordering information», Feature 6).

Basic programming		Marking
Appllication:	4-wire, 3-phase system, asymmetric load (NPS)	A 44
Input voltage:	Design value Ur = 100 V	U 21
Input current:	Design value Ir = 2 A without specification of primary rating	V 2 W 0
Energy meter 1:	P System (incoming)	EA 58
Energy meter 2:	Q System (inductive)	FA 62
Energy meter 3:	P1 L1 (incoming)	GA 59
Energy meter 4:	l1 L1	HA 51

Table 3: Ordering information

DESCRIPTION	MARKING
1. Mechanical design	
Housing T24 for rail and wall mounting	400 - 1
2. Rated frequency	
1) 50 Hz (60 Hz possible without additional error; 16 2/3 Hz, additional error 1.25 \cdot c)	1
2) 60 Hz (50 Hz possible without additional error; 16 2/3 Hz, additional error 1.25 \cdot c)	2
3) 16 2/3 Hz (not re-programming by user, 50/60 Hz possible, but with additional error 1.25 \cdot c)	3
3. Power supply	
Nominal range	
1) AC 90 110 V $H_n = 100 V$	1
2) AC 99 121 V H _n = 110 V	2
3) AC 207 253 V $H_n = 230 V$	3
4) AC 360 440 V $H_n = 400 V$	4
5) AC 450 550 V $H_n = 500 V$	5
6) AC 623 762 V $H_n = 693 V$	6
7) DC/AC 24 60 V CSA approved	7
8) DC/AC 85 230 V CSA approved	8
4. Power supply connection	
1) External (standard)	1
2) Internal from voltage input (not allowed for CSA)	
Line 2: Not available for rated frequency 16 2/3 Hz and applications A15 / A16 / A24	
Caution: The power supply voltage must agree with the input voltage (Table 4)!	

Table 3 continued on next page!

Continuation "Table 3: Ordering information"

DESCRIPTION	MARKING
5. Test certificate	
0) None supplied	0
1) Supplied	
6. Programming	
0) Basic	0
9) According to specification	9
Line 0: Not available if the power supply is taken from the voltage input	
Line 9: All the programming data must be entered on Form W 2388 e (see appendix) and the form must be included with the order, if the primary values of the measured variables or meter readings have to be transferred.	

Table 4: Programming

				A11 A16	Application A34	A24 / A44
system)						
AC				A11		
se symn	etric load, phase-shift U: l	_1-L2, I: L1	*	A12		
se symn	etric load			A13		
se symn	etric load			A14		
se symn	etric load, phase-shift U: l	_3-L1, I: L1	*	A15		
se symn	etric load, phase-shift U: l	_2-L3, I: L1	*	A16		
se asym	netric load				A34	
se asym	netric load					A44
se asym	netric load, open Y					A24
r = 57	∕ ∨			U01		
r= 63	ΣV			U02		
r = 100	V			U03		
r = 110	V			U04		
r = 120	V			U05		
r = 230	V			U06		
r		[V]		U91		
r = 100	V			U21	U21	U21
r = 110	V			U22	U22	U22
r = 115	V			U23	U23	U23
r = 120	V			U24	U24	U24
r = 400	V			U25	U25	U25
r = 500	V			U26	U26	U26
r		[V]		U93	U93	U93
V] 57 to						
V] 57 to V] > 100						

* Accuracy class 0.4

Table 4 continued on next page!

Continuation "Table 4: Programming"

ESCRIP	TION	A11 A16	Application A34	A24 / A44
3. Input	current			
Rated	value Ir = 1 A V1	V1	V1	
Rated	value Ir = 2 A V2	V2	V2	
Rated	value Ir = 5 A V3	V3	V3	
Rated	value lr > 1 to 6 [A]	V9	V9	V9
4. Prima	ry rating (primary transformer)			
	ut specification of primary rating	WO	WO	WO
CT =	A/Ir A VT = kV/Ur	V W9	W9	W9
	V9: Specify transformer ratio prim. 1000 A; 33 kV	V VV0		
	y meter 1			
Not us	-	EA00	EA00	EA00
	System [Wh]	EA00		
ı 11	L1 [Wh]		EA51	EA51
12	L1 [VVI] L2 [Wh]		EA52	EAST EA52
12	L3 [Wh]		EA53	EA52
S	System [Wh]	EA54	EA54	EA54
S1	L1 [Wh]			EA55
S2	L2 [Wh]			EA56
S3	L3 [Wh]			EA57
P	System (incoming) [Wh]	EA58	EA58	EA58
P1	L1 (incoming) [Wh]			EA59
P2	L2 (incoming) [Wh]			EA60
P3	L3 (incoming) [Wh]			EA61
Q	System (inductive) [Wh]	EA62	EA62	EA62
Q1	L1 (inductive) [Wh]			EA63
Q2	L2 (inductive) [Wh]			EA64
Q3	L3 (inductive) [Wh]			EA65
P	System (outgoing) [Wh]	EA66	EA66	EA66
P1	L1 (outgoing) [Wh]			EA67
P2	L2 (outgoing) [Wh]			EA68
P3	L3 (outgoing) [Wh]			EA69
Q	System (capacitive) [Wh]	EA70	EA70	EA70
Q1	L1 (capacitive) [Wh]			EA71
Q2	L2 (capacitive) [Wh]			EA72
Q3	L3 (capacitive) [Wh]			EA73
-	ıy meter 2			
Same capita	as energy meter 1, but markings start with a I F	FA	FA	FA
7. Energ	y meter 3			
Same as energy meter 1, but markings start with a capital G		GA	GA	GA
-	y meter 4 as energy meter 1, but markings start with a	НА	HA	HA

Note: The energy reading is referred to the power $P = I \cdot Up$ for I, respectively 11 $\cdot Up$ for 11, 12 $\cdot Up$ for 12 and 13 $\cdot Up$ for 13 where Up = the primary rated voltage or the secondary rated voltage if there is no v.t..

Electrical connections

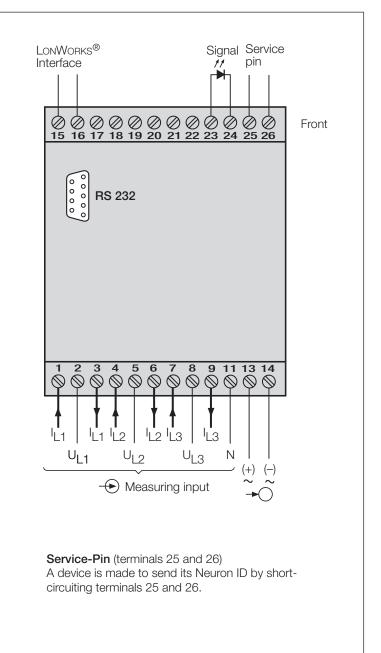
Function			Connection
Measuring input	AC current	IL1 IL2 IL3	1/3 4/6 7/9
	AC voltage	UL1 UL2 UL3 N	2 5 8 11
LONWORKS [®] Interface		15 16	
Signal		23 24	
Service pin		25 26	
Power supply A	C	~ ~	13 14
E	C	+ -	13 14

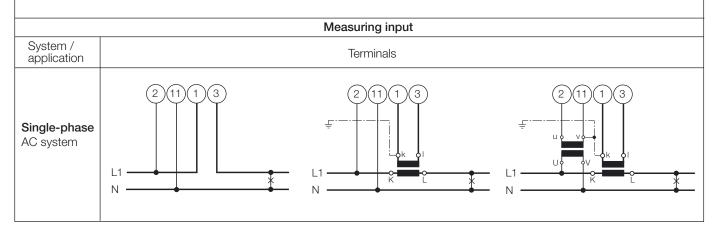
If power supply is taken from the measured voltage internal connections are as follow:

Application (system)	Internal connection Terminal / System		
Single-phase AC current 4-wire 3-phase symmetric load	2 / 11 (L1 – N) 2 / 11 (L1 – N)		
All other (apart from A15 / A16 / A24)	2 / 5 (L1 – L2)		

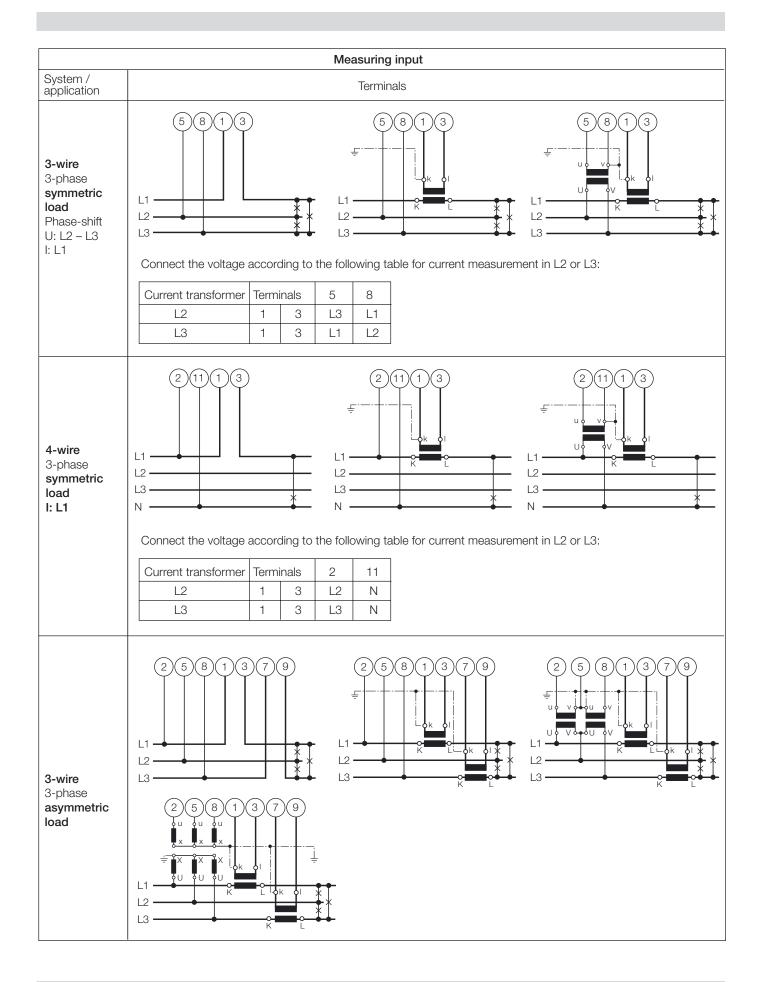
Find and Signal (terminals 23 and 24)

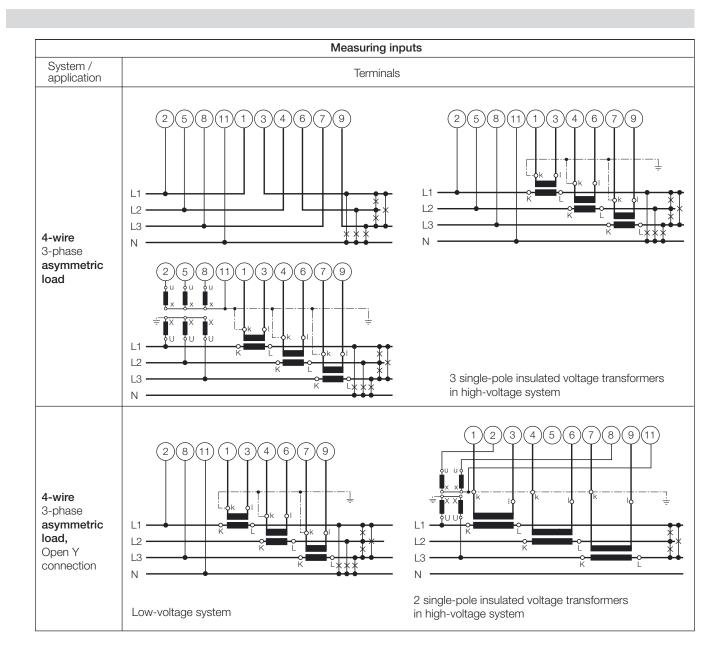
By polling the LONWORKS[®] network, it is possible to determine the neuron ID's of the various devices connected. A signal prompts the particular device to identify itself. A LED (e.g. HLMP, Order No. 970 881) connected to terminals 23 and 24 flashes briefly.





	Measuring input
System / application	Terminals
3-wire 3-phase symmetric load I: L1	$\begin{array}{c} 2 & 5 & 8 & 1 & 3 \\ 1 & 1 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 1 \\ 1 & 3 & 1 & 3 \\ 1 & 3 & 1 & 1 \\ 1 & 3 & 1 & 1 \\ 1 & 2 & 1 \\ 1 & 3 & 1 & 1 \\ 1 & 1 & 1 \\ 1 & 1 & 1 \\ 1 & 1 &$
3-wire 3-phase symmetric load Phase-shift U: L1 – L2 I: L1	$\begin{array}{c} 2 & 5 & 1 & 3 \\ 1 & 1 & 1 & 2 & 5 & 1 & 3 \\ 1 & 2 & 1 & 1 & 1 & 2 & 5 & 1 & 3 \\ 1 & 2 & 1 & 1 & 1 & 2 & 1 & 3 \\ 1 & 2 & 1 & 3 & 1 & 2 & 1 & 3 \\ 1 & 3 & 1 & 3 & 1 & 3 & 1 & 1 \end{array}$
3-wire 3-phase symmetric load Phase-shift U: L3 – L1 I: L1	$\begin{bmatrix} 8 & 2 & 1 & 3 \\ 1 & 1 & 1 & 1 \\ 1 & 2 & 1 & 1 \\ 1 & 2 & 1 & 2 \\ 1 & 3 & 1 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 2 & 1 & 3 & 1 & 1 \\ 1 & 3 & 1 & 2 & 1 & 3 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 3 & 1 & 2 \\ 1 & 3 & 1 & 1 & 2 \\ 1 & 3 & 1 & 1 & 2 \\ 1 & 3 & 1 & 1 & 2 \\ 1 & 3 & 1 & 1 & 2 \\ 1 & 3 & 1 & 1 & 2 \\ 1 & 3 & 1 $





Relationship between PF, QF and LF

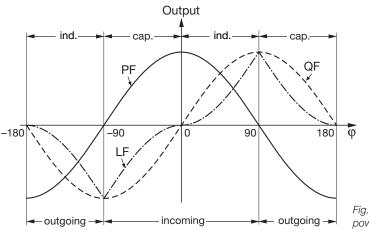


Fig. 3. Active power PF ——, reactive power QF -----, power factor LF -- - - -.

Dimensioned drawings

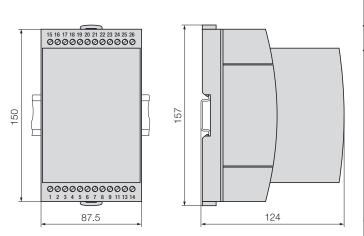


Fig. 4. SINEAX DME 400 in housing **T24** clipped onto a top-hat rail $(35 \times 15 \text{ mm or } 35 \times 7.5 \text{ mm, acc. to EN 50 022})$.

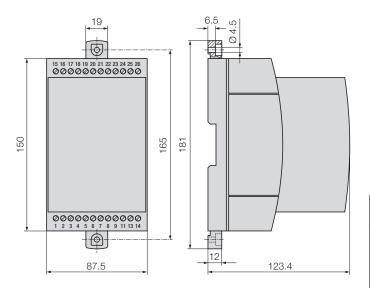


Fig. 5. SINEAX DME 400 in housing **T24**, screw hole mounting brackets pulled out.

Table 5: Accessories

Description	Order No.
Programming cable	980 179
Configuration software DME 4 for SINEAX/EURAX DME 424, 440, 442, SINEAX DME 400, 401 and 406 Windows 3.1x, 95, 98, NT and 2000 on CD in German, English, French, Italian and Dutch (Download free of charge under http://www.camillebauer.com) In addition, the CD contains all configuration programmes presently available for Camille Bauer products.	146 557
Operating Instructions DME 400-1 Bd-f-e	127 119



Description	Order No.
SINEAX A 200	154 063
Interconnecting cable sub D 9 pol. male/male 1.8 m	154 071

Subject to change without notice • Edition 12.05 • Data sheet No. DME 400-1 Le



Camille Bauer LTD Aargauerstrasse 7 CH-5610 Wohlen/Switzerland Phone +41 56 618 21 11 Fax +41 56 618 35 35 e-mail: info@camillebauer.com http://www.camillebauer.com

Appendix: PROGRAMMING FOR SINEAX TYPE DME 400

(see Data Sheet DME 400-1 Le, Table 4: "Programming")

CAMILLE BAUER

Customer / Agent:	Date:
Order No. / Item:	Delivery date:
No of instruments:	
Type of instrument (marking):	

A	1. Application System
U	2. Input voltage, rated value Ur =
V	3. Input current, rated value Ir =
W	4. Primary transformer CT = A / Ir A VT = kV / Ur V
EA	5. Energy counter 1
FA	6. Energy counter 2
GA	7. Energy counter 3
HA	8. Energy counter 4